



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue SE
Washington DC 20590

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Pipeline Safety

2023 Gas Base Grant Progress Report

for

NM PIPELINE SAFETY BUREAU

Please follow the directions listed below :

1. Review the entire document for completeness.
2. Review and have an authorized signatory sign and date page 2.
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FedSTAR Information

Electronic Submission Date: 2/27/2024 2:19:07 PM



Pipeline and Hazardous Materials Safety Administration
1200 New Jersey Avenue, SE
Washington DC 20590

OFFICE OF PIPELINE SAFETY
2023 Gas Base Grant Progress Report

Office: NM PIPELINE SAFETY BUREAU

Jason Montoya

Authorized Signature

Jason Montoya

Printed Name

Bureau Chief

Title

2/27/2024 2:19:07 PM

Date



PROGRESS REPORT ATTACHMENTS (GAS)

PHMSA Form No. PHMSA F 999-92

Attachment 1: State Jurisdiction and Agent Status over Facilities.

Attachment 2: State Field Inspection Activity

Attachment 3: Facilities Subject to State Safety Jurisdiction

Attachment 4: Pipeline Incidents

Attachment 5: State Compliance Actions

Attachment 6: State Record Maintenance and Reporting

Attachment 7: State Employees Directly Involved in the Pipeline Safety Program

Attachment 8: State Compliance with Federal Regulations

{there is no attachment 9}

Attachment 10: Performance and Damage Prevention Questions



Attachment 1 - Stats on Operators

STATE JURISDICTION AND AGENT STATUS OVER GAS FACILITIES AS OF DECEMBER 31, 2023

Operator Type	State Agency Jurisdiction/ Agent Status		No. of Operators	Operators Inspected		No. of Inspection Units	Units Inspected	
	No ¹	Yes		#	%		#	%
Distribution								
Private		X/60105	6	5	83.3%	25	8	32.0%
Municipal		X/60105	9	7	77.8%	9	7	77.8%
Master Meter		X/60105	166	64	38.6%	289	78	27.0%
LPG		X/60105	6	1	16.7%	6	1	16.7%
Other		X/60105	0	0	N/A	0	0	N/A
Transmission								
Intrastate		X/60105	19	7	36.8%	35	10	28.6%
Interstate	F		0	0	N/A	0	0	N/A
LNG								
Intrastate	B		0	0	N/A	0	0	N/A
Interstate	F		0	0	N/A	0	0	N/A
Other								
Gathering Lines		X/60105	32	3	9.4%	36	3	8.3%
Offshore Facilities	A		0	0	N/A	0	0	N/A
Total			238	87	36.6%	400	107	26.8%

¹Codes: A - None in state and does not have jurisdiction;

B - State does not have jurisdictional authority (Provide current status or action being taken to obtain authority in notes section below)

F - No, State is currently not an interstate agent.

X/60105P = Yes, I have Section 60105 (Certification) over some of the operator type (meaning: I have 60105 authority over some, but not all of this operator type and do not have a 60106 agreement with PHMSA to inspect them). These operators are identified in the notes below.

X/IA - Yes, I have Interstate Agent jurisdiction over this type of operator

Distribution "Other" - ie Co-ops, Public Utility Districts, etc.

States should explain any special circumstances

General Instructions - All above facilities should only include facilities as defined by federal pipeline regulations and should not include extended jurisdiction by state regulation.

Attachment 1 Notes:

NM has identified at least 22 new gas gathering operators added. These will be incorporated into the 2024 inspection plan and staff will begin conducting inspections within the next 3 years.

Attachment 2 - State Inspection Activity

TOTAL STATE FIELD INSPECTION ACTIVITY AS OF DECEMBER 31, 2023

Operator Type	Standard Comprehensive	Design, Testing and Construction	On-Site Operator Training	Integrity Management	Operator Qualification	Investigating Incidents or Accidents	Damage Prevention Activities	Compliance Follow-up	Total
Distribution									
Private	157.000	29.000	0.000	19.000	2.000	0.000	0.000	0.000	207.000
Municipal	49.000	0.000	0.000	24.000	14.000	0.000	0.000	1.000	88.000
Master Meter	198.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	198.000
LPG	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Other	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Transmission									
Intrastate	108.000	41.000	0.000	0.000	0.000	0.000	0.000	0.000	149.000
Interstate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LNG									
Intrastate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Interstate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Other									
Gathering Lines	30.500	2.000	0.000	0.000	7.500	0.000	0.000	0.000	40.000
Offshore Facilities	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	542.500	72.000	0.000	43.000	23.500	0.000	0.000	1.000	682.000

Drug and Alcohol

Total Count of Drug and Alcohol Inspections	9
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Attachment 2 Notes

NM PSB conducted an additional 44 construction inspection days with Longwood, formerly San Mateo/Matador since they are both a liquid and a gas Operator, however, the 44 days are reported on the liquid. Please see comment from Attachment 1.

Attachment 3 - List of Operators

GAS FACILITIES SUBJECT TO STATE SAFETY JURISDICTION AS OF DECEMBER 31, 2023

Operator Business Name Operator ID Address	Distribution (Operator type & Inspection Units)					Transmission (Operator type & Inspection Units)		LNG(Operator type & Inspection Units)		Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	Other	Intrastate	Interstate	Intrastate	Interstate	Gathering Lines (Jurisdictional)	Offshore Facilities (State Waters)
3 Bear Delaware Operating-NM, LLC 39950 1512 Larimer St #540, Denver, CO 80202	0	0	0	0	0	1	0	0	0	1	0
A. Traika DHS Properties 36560 231 Muriel, NE #2, Albuquerque, NM 87123	0	0	1	0	0	0	0	0	0	0	0
Able Davis 00000 PO Box 156, Tesuque, NM 87574	0	0	1	0	0	0	0	0	0	0	0
Advantage Property Solutions (Plaza Dorado Apts.) 00000 939 Lochness Ct., Fort Collins, CO 80524	0	0	1	0	0	0	0	0	0	0	0
Allen Sigmon Real Estate 00000 2440 Louisiana NE, Suite 280, Albuquerque, NM 87110	0	0	1	0	0	0	0	0	0	0	0
Alpha Management/Mountain View Apts (Tuc) 00000 800 West Hancock, Tucumcari, NM	0	0	1	0	0	0	0	0	0	0	0
Alvarado Realty Management 38692 10 Tramway loop, Albuquerque, NM 87122	0	0	1	0	0	0	0	0	0	0	0
Andrew Leiuwen 38693 1803 Rio Grande Blvd NW, Albuquerque, NM 87104	0	0	1	0	0	0	0	0	0	0	0

Anthony Jefferies 38695 1424 Aliso, NE, Albuquerque, NM 87110	0	0	1	0	0	0	0	0	0	0	0
Apache Realty 37057 1665 Don Roser, Las Cruces, NM 88011	0	0	1	0	0	0	0	0	0	0	0
Archdioceses of Santa Fe 38744 4000 St Josephs Pl NW, Albuquerque, NM 87120	0	0	1	0	0	0	0	0	0	0	0
Avantic Residential 00000 5152 DTC Parkway, Greenwood, CO 80111	0	0	1	0	0	0	0	0	0	0	0
B G Investments 38745 P.O. Box 3523, Farmington, NM 87499	0	0	1	0	0	0	0	0	0	0	0
Ben Braband 00000 24040 Camino de Avion #A227, Monarch Beach, CA 92629	0	0	1	0	0	0	0	0	0	0	0
Bestway Properties Walter Gould 36918 704 Riverside Drive, Espanola, NM 87532	0	0	1	0	0	0	0	0	0	0	0
Betty Cook 36588 633 Florida SE, Albuquerque, NM 87108	0	0	1	0	0	0	0	0	0	0	0
Bill Williams 00000 PO Box 490, Moriarty, NM 87035	0	0	1	0	0	0	0	0	0	0	0
Boyd Mazer 38747 10014 Second St NW, Albuquerque, NM 87114	0	0	1	0	0	0	0	0	0	0	0
Brad Dunn 36581 23974 Aliso Creek Rd Ste 460, Laguna Niguel, CA 92677	0	0	1	0	0	0	0	0	0	0	0
Brett Lambert 36902 6 Nizhuni Court, Sandia Park, NM 87047	0	0	1	0	0	0	0	0	0	0	0
Brett Smith at Villa Del Sol Mobile Home Part 35944 PO Box 45, Caballo, NM 87931	0	0	0	1	0	0	0	0	0	0	0
Brian Ayers at Riverside Mobile Home Park 36034 120 South Gooding Lane, Farmington, NM 87401	0	0	1	0	0	0	0	0	0	0	0

Bryan Pennebaker 38748 P.O. Box 4584, Ft. Worth, TX 76164	0	0	1	0	0	0	0	0	0	0	0
Cecil Fiser 38752 P.O. Box 989, Farmington, NM 87499	0	0	1	0	0	0	0	0	0	0	0
Centennial Resource Production LLC 40438 1001 17th Street, Ste 1800 Denver, CO 80202	0	0	0	0	0	0	0	0	0	1	0
Centry Management 00000 7770 Jefferson St NE, Albuquerque, NM 87109	0	0	1	0	0	0	0	0	0	0	0
Cesar Chavez Foundation (CCF) 38333 1200 Dickerson Drive, SE, Albuquerque, NM 87106	0	0	3	0	0	0	0	0	0	0	0
Chad Barbie 36029 4164 Oasis Dairy Farms, Roswell, NM 88201	0	0	1	0	0	0	0	0	0	0	0
Charles Alexander 38749 PO Box 1214, Farmington, NM 87499	0	0	1	0	0	0	0	0	0	0	0
Charles Mauldin 38753 PO Box 2740, Alamogordo, NM 88311	0	0	1	0	0	0	0	0	0	0	0
Charlie Ortega 38754 Rural Route 470-B, Santa Fe, NM 87506	0	0	1	0	0	0	0	0	0	0	0
Chevron U.S.A. Inc. Permian Basin 31707 6001 Bollinger Canyon Road, San Ramon, CA 94583	0	0	0	0	0	0	0	0	0	1	0
Chris Stubblefield 38755 P.O. Box 14032, Albuquerque, NM 87191	0	0	1	0	0	0	0	0	0	0	0
Cimarex Energy 40570 Three Memorial City Plaza, 840 Gessner Road Houston, TX 77024	0	0	0	0	0	0	0	0	0	1	0
City of Albuquerque 38965 4600 Edith NE, Albuquerque, NM 87107	0	0	6	0	0	1	0	0	0	0	0
City of Albuquerque Public Housing 38757 1840 University Blvd SE, Albuquerque, NM 87106	0	0	1	0	0	0	0	0	0	0	0



City of Artesia 38758 PO Box 1309, Artesia, NM 88211	0	0	1	0	0	0	0	0	0	0	0
City of Deming 3280 309 South Gold, Deming, NM 88030	0	1	0	0	0	0	0	0	0	0	0
City of Las Cruces 11240 680 N. Motel Boulevard, Las Cruces, NM 88007	0	1	0	0	0	1	0	0	0	0	0
City of Las Vegas 11248 P.O. Box 160, 905 12th Street Las Vegas, NM 87701	0	1	0	0	0	1	0	0	0	0	0
City of Las Vegas 38763 2400 Sagebrush, Las Vegas, NM 87701	0	0	1	0	0	0	0	0	0	0	0
City of Lordsburg 11744 409 West Wabash Street, Lordsburg, NM 88045	0	1	0	0	0	0	0	0	0	0	0
City of Santa Fe 36890 200 Lincoln Ave, Santa Fe, NM 87504	0	0	1	0	0	0	0	0	0	0	0
City of Socorro 18380 3000 South Highway 85, P.O. Box K Socorro, NM 87801	0	1	0	0	0	1	0	0	0	0	0
CKK Investments LLC ,	0	0	1	0	0	0	0	0	0	0	0
Clovis Housing Authority 38761 PO Box 1240, Clovis, NM 88101	0	0	1	0	0	0	0	0	0	0	0
Cotton Draw Midstream LLC 40646 333 West Sheridan Ave., Oklahoma City, OK 73102	0	0	0	0	0	0	0	0	0	1	0
Crestwood Midstream Partners LP 39368 811 MAIN STREET, SUITE 3400 Houston, TX 77002	0	0	0	0	0	1	0	0	0	1	0
Darryl Finn 38764 18196 Santa Joanana, Fountain Valley, CA 92708	0	0	1	0	0	0	0	0	0	0	0
David and Joni Miller 36049 3471 Cerrillos Rd, Santa Fe, NM 87507	0	0	1	0	0	0	0	0	0	0	0



David Mcmanness 36037 753 15th Street, Golden, CO 80401	0	0	1	0	0	0	0	0	0	0	0
DGP Midstream 31130 370 17th Street, Suite 2500 Denver, CO 80202	0	0	0	0	0	4	0	0	0	3	0
Derek Tomaselo 38746 15685 Southwest 116 Ave No 109, King City, OR 97224	0	0	1	0	0	0	0	0	0	0	0
Devon Energy Production Co. LP 3345 333 Sheridan Ave, Oklahoma City, OK 73102	0	0	0	0	0	0	0	0	0	1	0
Dhakoo Enterprises LLC / Wagon Wheel Realty 00000 2105 Memory Lane, Silver City, NM	0	0	1	0	0	0	0	0	0	0	0
Donna Lyons 38781 P.O. Box 6787, Farmington, NM 87499	0	0	1	0	0	0	0	0	0	0	0
Doug Bishop 00000 PO Box 2530, Farmington, NM 87499	0	0	1	0	0	0	0	0	0	0	0
Dove Tail Management 36587 1751 Citracado Parkway, Escondido, CA 92029	0	0	1	0	0	0	0	0	0	0	0
Drucilla Hager at Rolln Home Park 38774 8501 San Joaquin Ave SE, Albuquerque, NM 87108	0	0	1	0	0	0	0	0	0	0	0
E. T. Consultants, Inc. 38769 10100 Santa Monica Blvd, Ste. 2400 Los Angeles, CA 90067	0	0	2	0	0	0	0	0	0	0	0
Eagle Nest Condominiums 36593 2800 Vail Ave., SE, Albuquerque, NM 87016	0	0	1	0	0	0	0	0	0	0	0
Eangle Realty 00000 951 18th St S, Ste 100 Bermington, AL 35205	0	0	1	0	0	0	0	0	0	0	0
Eastern New Mexico Natural Gas Association, Inc. 4120 172 E. Main, P.O. Box 428 Fort Sumner, NM 88119-0428	1	0	0	0	0	0	0	0	0	0	0

Eddie Bins 38770 1501 Don Roser, Las Cruces, NM 88011	0	0	1	0	0	0	0	0	0	0	0
Edward Nieto 35960 484 Wesley Court, SW, Albuquerque, NM 87121	0	0	1	0	0	0	0	0	0	0	0
EMW Gas Association 4005 PO Box 118, 416 Fifth St. Estancia, NM 87015	1	0	0	0	0	1	0	0	0	0	0
Energy Transfer Company 32099 1300 Main Street, Houston, TX 77002	0	0	0	0	0	1	0	0	0	1	0
Enstor Grama Ridge 32420 Sherri Peebles, Director of Health and Safety, 10375 Richmond Avenue Ste 1900 Houston, TX 77042	0	0	0	0	0	1	0	0	0	0	0
Enterprise Products 31618 1100 Louisiana Street, Houston, TX 77002	0	0	0	0	0	2	0	0	0	3	0
EOG Resources Inc. 4461 1111 Bagby St., Sky Lobby 2 Houston, TX 77002	0	0	0	0	0	0	0	0	0	1	0
Eugene Aloe 38771 110 Cheshire Lane, McMurray, PA 15317	0	0	1	0	0	0	0	0	0	0	0
Evanisto Talavera ,,	0	0	1	0	0	0	0	0	0	0	0
Executive Rentals, Inc. 36571 P.O. Box 1449, Las Cruces, NM 88004	0	0	1	0	0	0	0	0	0	0	0
FPI Management 38694 1501 Tramway Blvd. NE, Albuquerque, NM 87111	0	0	2	0	0	0	0	0	0	0	0
Frank Sanchez 36570 644 Chavez Place, Santa Fe, NM 87505	0	0	1	0	0	0	0	0	0	0	0
Fred Gina Seeley 36887 9301 Volcano, Albuquerque, NM 87121	0	0	1	0	0	0	0	0	0	0	0
Frontier Field Services 32248 10077 Grogans Mill Rd, Ste 300, The Woodlands, TX 77380	0	0	0	0	0	2	0	0	0	0	0

Gallup Housing Authority 38762 203 Debra Drive, PO Box 1334 Gallup, NM 87305	0	0	1	0	0	0	0	0	0	0	0
Gallup McKinley County Schools 35285 700 South Boardman, P.O. Box 1318 Gallup, NM 87305	0	0	33	0	0	0	0	0	0	0	0
George Cook at Clines Corners Operating Company 36708 1 Yacht Club Dr, Clines, NM 87070	0	0	0	1	0	0	0	0	0	0	0
George Thomas 36574 5475 Porter Drive, Las Cruces, NM 88012	0	0	1	0	0	0	0	0	0	0	0
Gil Ortiz 00000 P.O. Box 5274, Santa Fe, NM 87502	0	0	1	0	0	0	0	0	0	0	0
Global Services Group LLC 36579 2340 US HWY 180 East 303, Silver City, NM 88061	0	0	1	0	0	0	0	0	0	0	0
GSL Properties Inc 36900 1201 San pedro Dr SE, Albuquerque, NM 87108	0	0	1	0	0	0	0	0	0	0	0
Hacienda Cordova Homeowners Association 37059 1000 Marquez Place Unit C1, 1000 Marquez Place Unit C1 Santa Fe, NM 87505	0	0	1	0	0	0	0	0	0	0	0
Haddon Wilson 00000 P.O. Box 6793, Farmington, NM 87499	0	0	1	0	0	0	0	0	0	0	0
Hamilton Zanze Company 36912 37 Graham Street #200B, San Francisco, CA 94129	0	0	1	0	0	0	0	0	0	0	0
Harvest Midstream 30782 1111 Travis, Houston, TX 0	0	0	0	0	0	1	0	0	0	1	0
Heather Ingram (Giles Family) 00000 1007 Marion Circle, N.E., Albuquerque, NM 87112	0	0	1	0	0	0	0	0	0	0	0
Hilcorp Energy Corporation 30711 1111 TRAVIS, Houston, TX 77002	1	0	0	0	0	0	0	0	0	1	0
Hillcrest Park Condominiums 36582 3849 Montgomery Blvd NE, Albuquerque, NM 87109	0	0	1	0	0	0	0	0	0	0	0

Holly Energy Partners 32011 Mark Cunningham, VP - Operations, 2828 North Harwood, Suite 1300 Dallas, TX 75201	0	0	0	0	0	1	0	0	0	0	0
Homestead LLC 36576 1000 Cordova Pl, #727 Santa Fe, NM 87505	0	0	1	0	0	0	0	0	0	0	0
IACX Roswell LLC 39705 5001 LBJ Freeway, Suite 300 Dallas, TX 75201	0	0	0	0	0	0	0	0	0	1	0
International Realty Management 00000 5600 Eubank Ste 280, Albuquerque, NM 87111	0	0	1	0	0	0	0	0	0	0	0
J Martin and Janice Matteutci 36032 2901 Carlisle Blvd NE #66, Albuquerque, NM 87110	0	0	1	0	0	0	0	0	0	0	0
J. L. Gray Company 36904 1816 Mojave Street, Farmington, NM 87401	0	0	2	0	0	0	0	0	0	0	0
Jack Evans 00000 30652 Shade Tree Lane, Capistrano, CA 92675	0	0	1	0	0	0	0	0	0	0	0
Jamboree Management 36897 6300 Montgomery, Albuquerque, NM 87109	0	0	2	0	0	0	0	0	0	0	0
James Albert 38766 1 Chestnut Street, Brookhaven, NY 11719	0	0	1	0	0	0	0	0	0	0	0
James Ullrich 36025 PO Box 1356, Tiejeras, NM 87059	0	0	1	0	0	0	0	0	0	0	0
Jan Pillai Ven Katesan 36584 3332 Remington Drive, Plano, TX 75023	0	0	1	0	0	0	0	0	0	0	0
Jay Cramer 38750 PO Box 33393, Fort Worth, TX 76162	0	0	1	0	0	0	0	0	0	0	0
Jerry Powers 36898 5999 Airport Road, Santa Fe, NM 87507	0	0	1	0	0	0	0	0	0	0	0
Jim and Linda Deemer 36577 2455 Roop Road, Gillrow, CA 95020	0	0	1	0	0	0	0	0	0	0	0

Jim Gillespie 36583 11 Skyline Drive, Edgewood, NM 87015	0	0	1	0	0	0	0	0	0	0	0
Jim Kruger 38773 P.O. Box 1960, New Port Beach, CA 92660	0	0	1	0	0	0	0	0	0	0	0
Joe Corda 36024 P.O. Box 2450, Gilbert, AZ 85299-2450	0	0	3	0	0	0	0	0	0	0	0
John Daugherty 36028 10705 Cochiti, SE, Albuquerque, NM 87123	0	0	2	0	0	0	0	0	0	0	0
Joseph Bolf 36559 3907 Sierra Linda drive, Escondido, CA 92025	0	0	1	0	0	0	0	0	0	0	0
Kaiser-Francis Oil Company 30718 6733 S. Yale Ave., PO Box 21468 Tulsa, OK 74136	0	0	0	0	0	0	0	0	0	1	0
Kelly Wilson Gentry Neatherlin 38338 1537 Arbor Ct., Carlsbad, NM 88220	0	0	1	0	0	0	0	0	0	0	0
Kendall McCumber 36594 P.O. Box 23810, Santa Fe, NM 87502	0	0	1	0	0	0	0	0	0	0	0
Kurt Zimmerman 38343 7872 Regency Park Street, Las Vegas, NV 89149	0	0	1	0	0	0	0	0	0	0	0
La Cienega Owners Association 38765 8571 Coat Rd., Benzonia, MI 49616	0	0	1	0	0	0	0	0	0	0	0
Larry Bandoni 36031 8571 Coat Dr, Benzonia, MI 49616	0	0	1	0	0	0	0	0	0	0	0
LCL Management 36058 199 Baldwin Rd., Parisippany, NJ 07054	0	0	1	0	0	0	0	0	0	0	0
Lillian Timms 36036 PO Box 2393 209 West Martinez, Moriarty, NM 87035	0	0	1	0	0	0	0	0	0	0	0
LM Touchdown LLC 40058 2850 N. Harwood 1050, Dallas, TX 75201	0	0	0	0	0	0	0	0	0	1	0

Lobo Canyon 00000 1801 Cordova Ct, Grants, NM	0	0	1	0	0	0	0	0	0	0	0
Longwood RB Pipeline LLC 40296 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	0	0	0	0	0	0	0	0	0	1	0
Los Alamos County Utilities 11768 1000 Central Ave. Ste. 130, Los Alamos, NM 87544	0	1	0	0	0	0	0	0	0	0	0
Marianne Keith 00000 209 Columbia SE, Albuquerque, NM 87106	0	0	1	0	0	0	0	0	0	0	0
Martin Norwak 00000 306 Ingrassia Rd, Middletown, NY 10940	0	0	4	0	0	0	0	0	0	0	0
Mary Collier 36027 7312 Grange Avenue, NW, Albuquerque, NM 87120	0	0	1	0	0	0	0	0	0	0	0
Matador Production 39232 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	0	0	0	0	0	0	0	0	0	1	0
Meadows Realty 35961 PO Box 1960, Newport Beach, CA 92658	0	0	2	0	0	0	0	0	0	0	0
MEB Management Services LLC 00000 120 E. Congress Street, Ticspm, AZ 85701	0	0	3	0	0	0	0	0	0	0	0
Merge Management 00000 270 North Denton Tap Rd, Coppell, TX 75019	0	0	2	0	0	0	0	0	0	0	0
Merrion Oil and Gas 31106 610 Reilly Avenue, Farmington, NM 87401	0	0	0	0	0	0	0	0	0	1	0
Monarch Properties 36022 1720 Louisiana Blvd, Albuquerque, NM 87110	0	0	31	1	0	0	0	0	0	0	0
MPLX LP 40149 1515 Arapahoe Street, Suite 1600 Denver, CO 80202	0	0	0	0	0	0	0	0	0	1	0
N.O.W Limited 00000 729 Sunrise Ave, Roseville, CA 95661	0	0	2	0	0	0	0	0	0	0	0

Neiders Investment Group 36896 1120 East Terrace #300, Seattle, WA 98122	0	0	1	0	0	0	0	0	0	0	0
New Mexico Gas Company 6141 7120 Wyoming Blvd NE, Suite 20, BC-33 Albuquerque, NM 87109	17	0	0	0	0	11	0	0	0	0	0
Nichols Dimas 00000 325 Valencia St., Bernalillo, NM 87004	0	0	1	0	0	0	0	0	0	0	0
Northern New Mexico Community College 36784 921 N. Paseo de Oate, Espanola, NM 87532	0	0	0	1	0	0	0	0	0	0	0
Northwind LLC 36568 1654 The Alameda Ste 100, San Jose, CA 95126	0	0	1	0	0	0	0	0	0	0	0
Nowak Properties 36569 610 E. 30th Street, Farmington, NM 87401	0	0	2	0	0	0	0	0	0	0	0
Occidental Permian LTD 31502 5 Greenway Plaza, Suite 110 Houston, TX 77046	0	0	0	0	0	0	0	0	0	1	0
OXY WTP LP 40190 PO Box 4294, Houston, TX 77210	0	0	0	0	0	0	0	0	0	1	0
Pacific Cap 36892 412 NW 5th Ave Ste 200, Portland, OR 97209	0	0	3	0	0	0	0	0	0	0	0
Paradise View Homeowners Assoc 36572 4709 Club Lane NW, Albuquerque, NM 87114	0	0	1	0	0	0	0	0	0	0	0
Petroleum Fuels Company 15454 6750 W. Loop South, Ste 748 Bellaire City, TX 77401	0	0	0	0	0	2	0	0	0	0	0
Pinnacle Investment Properties 38334 1804 Wyoming St, Las Cruces, NM 88001	0	0	3	0	0	0	0	0	0	0	0
Prime Administration 36895 6200 W 3rd St, Los Angeles, CA 90036	0	0	1	0	0	0	0	0	0	0	0
Pronto Midstream LLC 40648 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	0	0	0	0	0	0	0	0	0	1	0

Prudential Enchanted Home 36889 501 N. Main, Roswell, NM 88201	0	0	1	0	0	0	0	0	0	0	0
Randy Kloos 38751 998 Alta Vista Dr PO Box 1283, Craig, CO 81625	0	0	1	0	0	0	0	0	0	0	0
Raton Natural Gas 32235 222 N. Guadalupe Street #306, Santa Fe, NM 87501	1	0	0	0	0	0	0	0	0	0	0
Ray and Beverly Barr 36033 521 Clark Cir SW, Albuquerque, NM 87105	0	0	1	0	0	0	0	0	0	0	0
Ray and Diana Ayers Sundowner Mobile Home Village 38782 3208 North Mountain View Drive, Farmington, NM 87401	0	0	1	0	0	0	0	0	0	0	0
Rena Zelinski 35959 PO Box 467, Farmington, NM 87499	0	0	1	0	0	0	0	0	0	0	0
Retirement Planing Company, Inc. 38337 800 West Buckeye, Deming, NM 88030	0	0	1	0	0	0	0	0	0	0	0
Rhino Rentals 00000 8429 Washington Pl. NE, Ste A Albuquerque, NM 87113	0	0	8	0	0	0	0	0	0	0	0
Richard and Joyce Chess 36055 1902 Buena Vista Drive, SE #100, Albuquerque, NM 87123	0	0	1	0	0	0	0	0	0	0	0
Richard Branda at Suburban Mobile Home Park 36054 6022 2nd St NW, Albuquerque, NM 87107	0	0	1	0	0	0	0	0	0	0	0
Richard Canto 36056 4040 Jacosgaurd Lane, Camino, CA 95709	0	0	1	0	0	0	0	0	0	0	0
Richard Nodel 38332 300 Town Center, Suite 540, Southfield, MO 48075	0	0	2	0	0	0	0	0	0	0	0
River Stone Residential Group 00000 4300 Pan American Freeway NE, Albuquerque, NM 87107	0	0	2	0	0	0	0	0	0	0	0



RL Properties LLC 36059 832 Fairview Dr., Espanola, NM 87532	0	0	1	0	0	0	0	0	0	0	0
Robert Amador 36060 313 State Road 399, #51 Espanola, NM 87107	0	0	2	0	0	0	0	0	0	0	0
Robert Davis 36057 16126 Spencer Street, Omaha, NE 69116	0	0	1	0	0	0	0	0	0	0	0
Robert Palmer 36061 2480 Dona Anna Road, SW, Deming, NM 88030	0	0	1	0	0	0	0	0	0	0	0
Robert Rutledge 36419 1015 Osage Circle, Santa Fe, NM 87505	0	0	1	0	0	0	0	0	0	0	0
Rosalie Green 36420 2726 Campbell Rd NW, Albuquerque, NM 87104	0	0	1	0	0	0	0	0	0	0	0
Sally Sanchez 36555 5800 2nd St NW Space7, Albuquerque, NM 87107	0	0	1	0	0	0	0	0	0	0	0
Santa Clara Housing Authority 36051 P.O. Box 275, Santa Clara, NM 88026	0	0	1	0	0	0	0	0	0	0	0
Santa Fe City Housing Authority 36557 664 Alta Vista St, Santa Fe, NM 87502	0	0	2	0	0	0	0	0	0	0	0
SCM Operations LLC 40204 5775 N. Sam Houston Pkwy W., Suite 600 Houston, TX 77086	0	0	0	0	0	0	0	0	0	1	0
Scott McClano 36558 PO Box 6909, Albuquerque, NM 87197	0	0	1	0	0	0	0	0	0	0	0
Sentry Management 38779 7770 Jefferson St. NE, Ste 102 Albuquerque, NM 87109	0	0	1	0	0	0	0	0	0	0	0
Shannon Properties 00000 1247 Central Ave., Ste E Los Alamos, NM 0	0	0	1	0	0	0	0	0	0	0	0
Show Management Corp 36039 45 North 4th Street, Suite 200, Columbus, OH 43215	0	0	1	0	0	0	0	0	0	0	0



Siete Del Norte 36040 P.O. Box 310, Embudo, NM 87532	0	0	1	0	0	0	0	0	0	0	0
Simcoe LLC 40228 1199 Main Avenue, Suite 101 Durango, CO 81301	0	0	0	0	0	0	0	0	0	1	0
Socorro Alvarado 36590 416 60th Street SW, Albuquerque, NM 87121	0	0	1	0	0	0	0	0	0	0	0
Socorro Housing Authority 36914 301 Otero, Socorro, NM 87801	0	0	1	0	0	0	0	0	0	0	0
Soverign Management Corp 36041 112 South 32nd Street, 112 South 32nd Street Waco, TX 75710	0	0	1	0	0	0	0	0	0	0	0
SPC Resources, LLC 39951 101 S. 4th Street, Suite B Artesia, NM 88210	0	0	0	0	0	0	0	0	0	1	0
St. Johns College - Santa Fe 37060 1160 Camino Cruz Blanca, Santa Fe, NM 87505	0	0	1	0	0	0	0	0	0	0	0
State of New Mexico 36267 P.O. Box 1059, Santa Fe, NM 87505	0	0	6	0	0	0	0	0	0	0	0
Stateline Processing LLC 39814 16211 La Cantera Parkway, Ste 202 San Antonio, TX 78256	0	0	0	0	0	0	0	0	0	1	0
Steve and Alexic Scott 36044 28 Scott Place, Santa Fe, NM 87507	0	0	1	0	0	0	0	0	0	0	0
Sun Ridge Management Company 00000 1603 Lyndon B. Johnson Ste 350, Dallas, TX 75234	0	0	1	0	0	0	0	0	0	0	0
Sun Ridge Management Group 00000 1750 Valley View Lane, Suite 110 Dallas, TX 75234	0	0	1	0	0	0	0	0	0	0	0
Synergy Venture 00000 201 3rd Street NW, Suite300 Albuquerque, NM 87102	0	0	1	0	0	0	0	0	0	0	0
T or C Housing Authority 36422 108 South Cedar Street, Truth of Consequences, NM 87901	0	0	9	0	0	0	0	0	0	0	0

T C Management 00000 1701 Moon Street, NE #400, Albuquerque, NM 87112	0	0	4	0	0	0	0	0	0	0	0
Taos County Housing Authority 35589 962 Ranchitos Rd, PO Box 4239 Taos, NM 87571	0	0	1	1	0	0	0	0	0	0	0
TARGA 32296 811 Louisiana St., Suite 2100 Houston, TX 77002	0	0	0	0	0	1	0	0	0	1	0
TargaDelaware 39566 3100 McKinnon St., Dallas, TX 75201	0	0	0	0	0	1	0	0	0	1	0
Team Management 00000 3135 Comanche Rd NE, Albuquerque, NM 87107	0	0	2	0	0	0	0	0	0	0	0
Todd Seidenschwarz 00000 1000 Louisiana Ste 4300, Houston, TX 77002	0	0	3	0	0	0	0	0	0	0	0
Town of Bernalillo 38760 857 Calle Las Mayores, PO Box 70 Bernalillo, NM 87004	0	0	1	0	0	0	0	0	0	0	0
Town of Mountainair 12894 PO Box 115, 109 Roosevelt Avenue Town of Mountainair, NM 87036	0	1	0	0	0	0	0	0	0	0	0
Town Plaza Properties 00000 1201 West McGaffey, Roswell, NM 88201	0	0	1	0	0	0	0	0	0	0	0
Trinity Estate Asset Management 00000 557 Tramway Blvd NE, Albuquerque, NM 87123	0	0	1	0	0	0	0	0	0	0	0
Trinity Multi Family 00000 PO Box 11655, Fort Smith, AR 72917	0	0	2	0	0	0	0	0	0	0	0
Turner Branch 36050 2025 Rio Grande Blvd, Albuquerque, NM 87109	0	0	2	0	0	0	0	0	0	0	0
Uptown Garden Apartments / Penn Mar LLC 00000 1142 Pennsylvania Ave NE Ste OFC, Albuquerque, NM 87110	0	0	1	0	0	0	0	0	0	0	0
Valdez and Associates 00000 2235, Henry Lynch Rd Santa Fe, NM 87507	0	0	1	0	0	0	0	0	0	0	0

Vance Collins 00000 221 Ogle Unit C, Costa Mesa, CA 92627	0	0	1	0	0	0	0	0	0	0	0
Village of Bayard 38759 PO Box 768, PO Box 768 Bayard, NM 88023	0	0	1	0	0	0	0	0	0	0	0
Village of Corona 2804 P.O. Box 37, Corona, NM 88318	0	1	0	0	0	0	0	0	0	0	0
Village of Pecos 37142 PO Box 904, Pecos, NM 87552	0	0	0	1	0	0	0	0	0	0	0
Village of Wagon Mound 22021 PO Box 311, Wagon Mound, NM 87752	0	1	1	0	0	0	0	0	0	0	0
Virtu Investments 00000 5600 Eubank, Ste 280 Albuquerque, NM 0	0	0	2	0	0	0	0	0	0	0	0
Warren Properties Inc 38775 PO Box 469114, Escondido, CA 92046	0	0	2	0	0	0	0	0	0	0	0
Western Security 38776 9301 Volcano Rd NW, Albuquerque, NM 87121	0	0	1	0	0	0	0	0	0	0	0
Whetstone Company 37690 101 Chestnut Street Suite, Gaithersburg, MD 20877	0	0	1	0	0	0	0	0	0	0	0
Whiptail Midstream LLC 40502 15 West 6th Street, Whiptail 2901 Tulsa, OK 74119	0	0	0	0	0	0	0	0	0	1	0
William Brandon 38778 PO Box 1033, Moriarty, NM 87035	0	0	1	0	0	0	0	0	0	0	0
WKS LLC 607 N. Hudson St , SilverCity, NM 88061	0	0	1	0	0	0	0	0	0	0	0
WPX Energy Permian, LLC 40645 333 West Sheridan Ave, Oklahoma City, OK 73102	0	0	0	0	0	0	0	0	0	1	0
XTO Energy Inc. 31178 22777 Springwoods Village Parkway, Spring, TX 77389	0	0	0	0	0	0	0	0	0	1	0

Zia Natural Gas 25000 PO Box 888, Ruidoso Downs, NM 88346	4	0	0	0	0	1	0	0	0	0	0
Zuni Apt Homes 00000 8010 Zuni Rd, Albuquerque, NM	0	0	1	0	0	0	0	0	0	0	0
Zuni Mountain Development LLC 36907 P.O. Box 66720, Albuquerque, NM 87193	0	0	1	0	0	0	0	0	0	0	0



	Distribution (Operator type & Inspection Units)					Transmission (Operator type & Inspection Units)		LNG(Operator type & Inspection Units)		Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	Other	Intrastate	Interstate	Intrastate	Interstate	Gathering Lines (Jurisdictional)	Offshore Facilities (State Waters)
Inspection Unit totals by type	25	9	289	6	0	35	0	0	0	36	0

Total Operators

219

Attachment 3 Notes:



Attachment 4 - Incidents/Accidents

SIGNIFICANT⁴ GAS INCIDENTS/ACCIDENTS JANUARY 1, THROUGH DECEMBER 31, 2023

Date of Incident	Location - City/County/etc.	System Type	Injuries #	Fatalities #	Property Damage ³ \$	Operator Cause Code ¹	State Cause Code ¹
03/23/2023	NOT WITHIN A MUNICIPALITY	GG	0	0	\$170,820.00	A2	A2
Name of Operator: ENTERPRISE PRODUCTS OPERATING LLC Operator ID: 31618 Report No: 20230036 Summary ² Water drop-out contributed to localized pitting and the incident was discovered by SCADA pressure loss. Pipeline was shut in and 2-40 foot pipeline sections were removed and replaced.							
06/15/2023	MALAGA	GG	0	0	\$700,004.00	G3	G3
Name of Operator: ENERGY TRANSFER COMPANY Operator ID: 32099 Report No: 20230064 Summary ² Field operations came upon a fire at the compressor station and immediately shut it down. Operations failed to fully close a needle valve allowing condensate vapors to escape and found an ignition source.							
07/04/2023	NOT WITHIN A MUNICIPALITY	GG	0	0	\$131,462.00	F3	F3
Name of Operator: TARGA NORTHERN DELAWARE LLC Operator ID: 39566 Report No: 20230065 Summary ² Initial disclosure was that loose fitting was pulled into intake of cooling system causing ignition New Report submitted 7/14/2023 states cause was that a 6 inch X 1/2 inch nipple cracked at the threads causing a gas leak that led to ignition. The nipple was found not to be heavy wall and normal engine vibration caused the crack where the nipple screwed into a bushing.							
07/19/2023	NOT WITHIN A MUNICIPALITY	GG	0	0	\$44,359.00	A2	A2
Name of Operator: DCP MIDSTREAM Operator ID: 31130 Report No: 20230076 Summary ² Riser Flange assembly failed on Type C Class 1 gathering line. DCP determined internal corrosion caused an above ground flange on a pipeline riser to fail and release gas. Upon discovery this line was shut in and gas release was stopped. Pipeline was repaired and put back into service.							

09/07/2023	ALBUQUERQUE	GD	0	0	\$511,255.00	E2D	E1
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Name of Operator: NEW MEXICO GAS COMPANY

Operator ID: 6141 Report No: 20230057

Summary²

House explosion resulting from a butt fusion failure that was not properly fused during 2017 construction.

09/09/2023	NOT WITHIN A MUNICIPALITY	GG	0	0	\$158,880.00	A2	A2
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Name of Operator: ENTERPRISE PRODUCTS OPERATING LLC

Operator ID: 31618 Report No: 20230093

Summary²

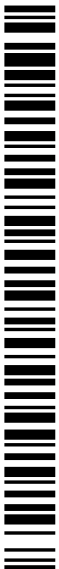
SCADA discovered a pressure drop and pipeline was isolated. This occurred at an ERW longitudinal seam. The pipe was repaired and returned to service.

¹High Level Cause Codes: A - Corrosion failure; B - Natural Force Damage; C - Excavation Damage; D - Other Outside Force Damage; E - Pipe, Weld or Joint Failure; F - Equipment Failure; G - Incorrect Operation; H - Other Incident Cause; IP - Investigation Pending;

²Please include a summary or report of the state agency's investigation of each of the above incidents.

³Interstate agents should use the 191.3 Incident definition for listing incidents investigated on interstate facilities.

Attachment 4 Notes



Attachment 5 - Stats on Compliance Actions

STATE COMPLIANCE ACTIONS -- CALENDAR YEAR (CY) 2023

Probable Violation Categories	Intrastate	Interstate
Number carried over from all previous CY's	457	0
Number Found During CY	226	0
Number submitted for DOT action [60106 Agreement agent only]	0	0
Number corrected during CY (including carry over from previous year(s))	346	0
Number to be corrected at end of CY (including carry over)	337	0

Number of Compliance Actions Taken ¹
(see definition) 39

Civil Penalties

Number assessed during CY	1
Dollars assessed during CY	\$17,000.00
Number collected during CY	0
Dollars collected during CY	\$0.00

¹Do not double count for a related series of actions.

Attachment 5 Notes

Insp Date 07/2023, Zia Natural Gas, Maxwell/Springer, 0723-KD121-PGD/T-SD, \$17,000. \$0.00 collected in CY.



Attachment 6 - List of Records Kept

GAS STATE RECORD MAINTENANCE AND REPORTING DURING CY 2023

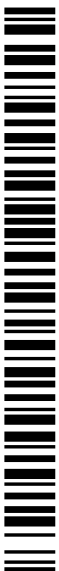
Records Maintained by the State Agency

- Incident Investigation Reports
- Compliance Actions
- Telephonic Notice of Incidents
- Annual DOT Reports
- Operator Procedural Manuals for Operations, Maintenance and Emergencies
- Certification Documentation
- Grant Application Documentation
- Inspection Procedures
- PHMSA Evaluation Reports

Reports Required from Operators

- Safety Related Condition Reports
- Third Party Excavation Damage Reports
- Reports of Master Meter Installations
- Compliance Plans/Plans for Corrective Action
- Pipeline Construction Notices
- Pipeline mileage and # of services

Attachment 6 Notes



Attachment 7 - Staffing and TQ Training

STATE EMPLOYEES DIRECTLY INVOLVED IN THE GAS PIPELINE SAFETY PROGRAM DURING CY 2023

Name/Title	% Time	# Months	Qual. Cat.
Supervisor			
James Stanovcak Supervisor	74.600	12	II
Jason N. Montoya Pipeline Safety Bureau Chief	93.000	12	I
Damage Prevention/Technical			
Joaquin Pineda Damage Prevention Supervisor	100.000	12	NA
Joe Lopez Damage Prevention Inspector	68.000	12	NA
Ricardo Herrera Damage Prevention Inspector	100.000	12	NA
Inspector/Investigator			
Antonio Archuleta Inspector	84.000	12	II
Christopher Gutierrez Pipeline Inspector	69.000	12	IV
David Gates Inspector	97.000	9	III
David Walters Inspector	80.000	12	III
James Stanovcak Inspector	25.400	12	II
Kevin Duke Inspector	43.000	12	II
Margaret Doyle Inspector	80.600	12	IV

Matthew Montoya			
Inspector	100.000	1	III
Zane Ward			
Inspector	91.000	12	III
Clerical and Administrative Support			
Gabriel Cassell			
Admin	86.000	12	NA
Tina Cigliano-Sisneros			
Admin	96.000	12	NA

Summary

<u>Employee Type</u>	<u>No. of Staff</u>	<u>Person-Years</u>
Supervisor	2	1.680
Damage Prevention/Technical	3	2.680
Inspectors/Investigators	9	5.540
Clerical/Administrative	2	1.820
Total	16	11.720

Attachment 7 Notes



Attachment 8 - Compliance with Federal Regulations

STATE COMPLIANCE WITH FEDERAL REQUIREMENTS AS OF DECEMBER 31, 2023

No.	Effective Date	Impact	Adoption Date	Adoption Status
1		Maximum Penalties Substantially same as DOT (\$257,664/\$2,576,627). State must adopt minimum penalties of at least (\$100,000/\$1,000,000). Indicate actual amount in notes.	07/2017	Adopted (\$100,000/\$1,000,000)
	Note ¹	The State of New Mexico has adopted penalties of \$100,000/\$1,000,000.		
2		Part 192 Amendments		
1-115	Pre 2011	[All applicable amendments prior to and including 2010]	12/31/2010	Adopted
	Note ¹	Adoption of all amendments prior to 2011		
116 - 76 FR 5494	4/4/2011	Mechanical Fitting Failure Reporting Requirements	04/2011	Adopted
	Note ¹			
117-76 FR 35130	8/15/2011	Control Room Management/Human Factors	08/2011	Adopted
	Note ¹			
118 - 78 FR 58897	10/25/2013	Administrative Procedures, Updates, and Technical Corrections (Not applicable to States)	09/2013	Adopted
	Note ¹			
119 - 80 FR 168	3/6/2015	Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Edits	03/2015	Adopted
	Note ¹			
120 - 80 FR 12779	10/1/2015	Miscellaneous Changes to Pipeline Safety Regulations (Part 192.305 DELAYED)	10/2015	Adopted
	Note ¹			

121 - 81 FR 70989	4/14/2017	Expanding the Use of Excess Flow Valves in Gas Distribution Systems to Applications Other Than Single-Family Residences	04/2017	Adopted
Note ¹				
123 - 82 FR 7972	3/24/2017	Operator Qualification, Cost Recovery, Accident and Incident Notification, and Other Pipeline Safety Changes	03/2017	Adopted
Note ¹				
124 - 83 FR 58694	1/22/2019	Use of Plastic Piping Systems in the Transportation of Natural and Other Gas	1/22/2019	Adopted
Note ¹				
125 - 84 FR 52180	7/1/2020	Pipeline Safety: Safety of Gas Transmission Pipelines: MAOP Reconfirmation, Expansion of Assessment Requirements, and Other Related Amendments	7/1/2020	Adopted
Note ¹				
126 - 86 FR 2210	3/12/2021	Pipeline Safety: Gas Pipeline Regulatory Reform (Delayed to 3/21) (Delayed Compliance date 10/12/2021)	3/12/2021	Adopted
Note ¹				
127 - 87 FR 26296	5/16/2022	Pipeline Safety: Safety of Gas Gathering Pipelines: Extension of Reporting Requirements, Regulation of Large, High-Pressure Lines, and Other Related Amendments.	5/16/2022	Adopted
Note ¹	NM statutes and rules allow for automatic adoption.			
128 - 87 FR 20940	10/5/2022	Pipeline Safety: Amendments to Parts 192 and 195 to Require Valve Installation and Minimum Rupture Detection Standards.	10/5/2022	Adopted
Note ¹	NM statutes and rules allow for automatic adoption.			
130 - 87 FR 52224	5/24/2023	Pipeline Safety: Safety of Gas Transmission Pipelines: Repair Criteria, Integrity Management Improvements, Cathodic Protection, Management of Change, Other Related Amendments, and Technical Corrections	05/24/2023	Adopted
Note ¹	NM statutes and rules allow for automatic adoption.			

131 - 88 FR 24708	5/24/2023	Pipeline Safety: Safety of Gas Transmission Pipelines: Repair Criteria, Integrity Management Improvements, Cathodic Protection, Management of Change, and Other Related Amendments: Technical Corrections	05/24/2023	Adopted
Note ¹	NM statutes and rules allow for automatic adoption.			
132 - 88 FR 50056	8/1/2023	Pipeline Safety: Requirement to Valve Installation and Minimum Rupture Detection Standards: Technical Corrections	08/01/2023	Adopted
Note ¹	NM statutes and rules allow for automatic adoption.			
3	Part 193 Amendments (applicable only where state has jurisdiction over LNG)			
1-23	Pre 2011	[All applicable amendments prior to and including 2010]	12/31/2010	Adopted
Note ¹	Adoption of all amendments prior to 2011			
24 - 78 FR 58897	10/25/2013	Administrative Procedures, Updates, and Technical Corrections		N/A
Note ¹	NM doesn't have any LNG Facilities.			
25 - 80 FR 168	3/6/2015	Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Edits		N/A
Note ¹	NM doesn't have any LNG Facilities.			
4	Part 199 - Drug Testing			11/1998 Adopted
Note ¹				
5	Part 199 Amendments			
1-24	Pre 2011	[All applicable amendments prior to and including 2010]	12/31/2010	Adopted
Note ¹	Adoption of all amendments prior to 2011			
25 - 78 FR 58897	10/25/2013	Administrative Procedures, Updates, and Technical Corrections	09/2013	Adopted
Note ¹				
26 - 80 FR 168	3/6/2015	Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Edits	03/2015	Adopted
Note ¹				
27 - 82 FR 7972	3/24/2017	Operator Qualification, Cost Recovery, Accident and Incident Notification, and Other Pipeline Safety Changes	03/2017	Adopted
Note ¹				

28 - 84 FR 16770	4/23/2019	Conforming Amendments and Technical Corrections to Department Rules Implementing the Transportation Industry Drug Testing Program	4/23/2019	Adopted
Note ¹				
6	State Adoption of Part 198 State One-Call Damage Prevention Program			
a.		Mandatory coverage of areas having pipeline facilities	03/1997	Adopted
Note ¹				
b.		Qualification for operation of one-call system	03/1997	Adopted
Note ¹				
c.		Mandatory excavator notification of one-call center	03/1997	Adopted
Note ¹				
d.		State determination whether calls to center are toll free	03/1997	Adopted
Note ¹				
e.		Mandatory intrastate pipeline operator participation	03/1997	Adopted
Note ¹				
f.		Mandatory operator response to notification	03/1997	Adopted
Note ¹				
g.		Mandatory notification of excavators/public	03/1997	Adopted
Note ¹				
h.		Civil penalties/injunctive relief substantially same as DOT	04/2001	Adopted but Different Dollar Amounts
Note ¹		NM limits are currently \$100,000/\$1,000,000		

¹If Adoption Status is No, Please provide an explanation

State Attendance at 2023 NAPS Regional Meeting:
 Frequency of General Legislative Session: Annually

Attended full time (Lead rep or alternative pipeline staff)

Attachment 8 Notes

NM's Legislative Session is 30-days for even numbered years and 60-days for odd numbered years.



Attachment 10 - Performance and Damage Prevention Questions

CALENDAR YEAR (CY) 2023

Planned Performance: What are your Planned Annual and Long-term goals for your Pipeline Safety Program?

The NM Pipeline Safety Bureau (PSB) plans to continue meeting inspection rotation cycles per the PSB's Standard Operating Procedure. PSB has been able to retain all FTE's and continues to implement more efficient internal inspection processes to address the increased workload resulting from additional regulations and increased inspection person-day requirements. The PSB will continue to be on-call for emergency purposes and readily available to assist the PHMSA and/or NTSB, if needed. The PSB anticipates continuing to be fully staffed during 2024 and will likely hire up to 10 additional staff members. Increased field man-hours are required to meet inspection frequency requirements and help new hires become acquainted with policies and procedures. Training in 2023 was still limited due to the pandemic but PSB continued to focus on welding procedures, MAOP, plastic pipe, welding, and cathodic protection type courses. The PSB converted from a 3 to 5 year comprehensive inspection interval for operator units with lower priority scores based on the annual report information. The PSB continues to use annual report information and institutional knowledge to identify high-risk units that will be subject to more frequent inspection intervals. The PSB has also increased inspection time focusing on the quality of annual reports submitted by operators to prevent misleading information.

During 2024 the PSB will continue doing business as usual and return to conducting in-person inspections. Damage Prevention staff will continue offering New Mexico Excavation Law and Procedures classes as instructor-led online classes with audience participation to safely provide information and be available to excavators, underground facility owners, one-call members and others involved with planning excavation activities. In addition, PSB recently partnered with a third-party vendor that prepared an online safe excavation training for excavators, underground facility owners, and one-call members who received a Notice of Probable Violation requiring attendance of an NMEL class. Short-term goals are to review the excavation law training program, continue implementing the Midnight Rule which was recently passed, and attempt to conduct field investigation on 80% or more reported damages. The 80% threshold will be challenging with only 3 field investigators for the large geographic assignments and the PSB will hire additional staff effective July 1, 2024 to meet these goals. Long-term damage prevention goals are to modify the web-based reporting system to be automated with publishing trends, timely reports, and enforcement actions and expand the number of staff members that contribute to the damage prevention program.

Past Performance: What did the Pipeline Safety Program accomplish during the subject year (to this document) to contribute toward the program's annual and long-term goals?

The PSB made a reasonable attempt to achieve the goal of conducting a standard inspection on each inspection unit at least once every five (5) years and all other inspections within their respective intervals. The PSB conducted inspections of 26.75% of the intrastate natural gas pipeline operators in 2023. The PSB actively oversees safe operation and maintenance performance of intrastate pipelines. The PSB continued to train inspectors to keep them up to date on the many changes related to Part 192 and how those changes affect pipeline safety. The PSB continues to telework allowing Inspectors to be more effective and efficient. In addition, the PSB implemented instructor-led online NM Excavation Law and Procedures classes complete with audience participation to continue to safely provide information and be available to excavators, underground facility owners, one-call members and others involved with planning excavation activities.

Previously the PSB successfully adopted new damage prevention rules which align with new technology, best practices, and actual processes that contribute to maximizing shared responsibilities preventing underground facility damages and allowing for a more effective enforcement program. The PSB now enforces a "no tolerance" guide to blind boring and the 3 main areas of call 811 before you dig, provide accurate marks within 2 full business days, and respect the marks by a minimum of 18" with mechanical equipment. The PSB was also able to conduct investigations on 100% of all damages reported and took enforcement action as needed based on risk.

1. Has the state or agency reviewed the Damage Prevention Assistance Program (DPAP) document in the last twelve months?

Yes

2. Has the state or agency developed or is in the process of developing a plan to address the nine elements contained in the PIPES Act of 2006 for an effective State Damage Prevention Program?

Yes

If yes to question 2, where does the state or agency stand on implementation of the nine elements contained in the PIPES Act of 2006? Please provide a description of how the state or agency has or will meet each element. If not, please provide a brief passage explaining the reasons why the state or agency has not.

The PSB's plan and efforts to address the 9 elements have been in place for several years. However, efforts will be made to improve compliance with two main areas: accurately marking underground facilities within the requisite time and maintaining sufficient distance from marked facilities during excavation activities. The PSB will continue to unite the industry in damage prevention with a "Shared Responsibility" vision. Recruiting new people to participate in local associations & societies as people retire continues to be a difficult task. Efforts in 2023 and previous years continued to contribute towards NM's success in damage prevention. Stakeholders have informed the PSB they have seen improvement from the excavating community and damages are decreasing. NM has a robust damage prevention program consistently deemed "adequate" by PHMSA. Through the NMRCGA, the PSB continues to recruit industry to participate in damage prevention outreach events and become more active with NMRCGA. The PSB has approached the NMRCGA and is in the process of holding several meetings throughout the state to develop possible legislation that will improve the excavation law and allow the PSB to become more effective when enforcing the excavation law. In 2022 the Midnight Rule passed and requires requests to locate utility lines be completed by midnight after 2 full business days from the time a locate request is submitted, rather than the specific time of the request submission.

Our efforts in 2023 placed NM right on target for maintaining full implementation of the 9 elements, and those efforts will continue in 2024. The PSB has implemented new rules for the damage prevention program to align with what is occurring and help streamline the process and compliance and continues to work with industry to develop legislation that will improve the excavation law.

NM was initially and remains to be considered "adequate" by PHMSA's evaluation process. NM has adopted effective rules and regulations that, most importantly, allow the PSB to enforce compliance. The PSB constantly participates in public outreach events and has developed a good reputation with all stakeholder groups. NM has fully implemented all 9 elements.

Below is a depiction of the most recent overall characterization of New Mexico's damage prevention program.

New Mexico State Damage Prevention Program Characterization	Effective Damage Prevention Program Element
	Element 1 - Enhanced Communication between Operators and Excavators
	Element 2 - Fostering Support and Partnership of all Stakeholders
	Element 3 - Operator's Use of Performance Measures for Locators
	Element 4 - Partnership in Employee Training
	Element 5 - Partnership in Public Education
	Element 6 - Enforcement Agencies' Role to Help Resolve Issues
	Element 7 - Fair and Consistent Enforcement of the Law
	Element 8 - Use of Technology to Improve the Locating Process
	Element 9 - Data Analysis to Continually Improve Program Effectiveness

Symbol Legend:

Program element implemented

Element partially implemented/marginally effective program element needs improvement; no actions underway/planned for improvement

Program element is not implemented and needs to be addressed

No information available or not applicable

P Pending

Attachment 10 Notes